

# New TERP Language – SB 1727

- Section 386.252(b-1) Under this subsection, the commission may place a priority on programs that address the following goals...(2) reduction of emissions from the operation of drilling, production, completions, and related heavy-duty on-road vehicles or non-road equipment in oil and gas production fields where the commission determines that the programs can help prevent that area or an adjacent area from being in violation of national ambient air quality standards.

# Suggested TERP Changes

## **Current TERP**

- 5 year min. contract.
- Default hours – 300/yr. drill rigs.
- 75% min. usage in area.
- Inconsistent fund allocation.
- Caps on cost per ton paid.

## **Changes for O & G Ops**

- 2-3 year min. contract.
- Raise default hours/mileage to realistic O & G ops.
- Include entire state for usage area.
- Set aside funds for O & G grants.
- Raise cost per ton limits to generate 50% min. grants.